

**Guidelines for
Inspection and Monitoring of
In-Service Penstocks**

**Task Committee on
Inspection and Monitoring
of In-Service Penstocks of
the Energy Division of the
American Society of Civil Engineers**

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Abstract: This volume provides a guide to information and engineering techniques for inspection and monitoring of in-service penstocks. This guide covers penstocks constructed of steel, concrete, and wood.

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CHARLES S. AHLGREN

Chairman, ASCE Task Committee
Guidelines for Inspection and Monitoring of In-Service Penstocks

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